

*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING

588 - 25 Road
Grand Junction, CO 81501
Telephone (303) 242-8555

July 24, 1981

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Gentlemen:

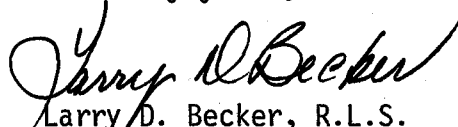
On behalf of NP ENERGY CORP. we are requesting an exception to your spacing regulations on the following well location:

Federal 31-2 in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 31, T20S, R22E, SLB&M,
in Grand County, Utah - Lease No. U-12702B

Due to topographic reasons, we find it necessary to request this exception as being the only practical location in the area.

Enclosed is a plat showing the survey of this well location.

Sincerely yours,


Larry D. Becker, R.L.S.

LDB/k

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12702B
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
2. NAME OF OPERATOR NP ENERGY CORPORATION		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 57 West South Temple - Suite 320, Salt Lake City, UT 84101		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface NW 1/4 SE 1/4 of Section 31, T20S, R22E At proposed prod. zone 2240' FSL & 1485' FEL of Section 31		9. WELL NO. Federal 31-2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 18.2 miles Northwesterly of Cisco, Utah		10. FIELD AND POOL, OR WILDCAT Cisco Dome
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1156'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31, T20S, R22E, SLB&M
16. NO. OF ACRES IN LEASE 320		12. COUNTY OR PARISH Grand
17. NO. OF ACRES ASSIGNED TO THIS WELL 80		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1600' ±		19. PROPOSED DEPTH 2800'
20. ROTARY OR CABLE TOOLS rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4936' KB 4945'
22. APPROX. DATE WORK WILL BEGIN* as soon as permitted		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	100± sx cement circulated to surface
6 3/4"	4 1/2"	10.5#	through all pay zones	cemented to 200' above Kd

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blewie line at all times while drilling below 1500', to insure no gas will be missed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A₁" Staking Request (PER) approval letter - BLM
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map
- "F" Access Road and Radius Map of Wells in Area
- "G" Drill Pad Layout with Contours "G₁" Cross-Sections of Drill Pad
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "J" Rehabilitation Plan
- "K" Application for Pipeline Right-of-Way (BLM)

RECEIVED
AUG 31 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

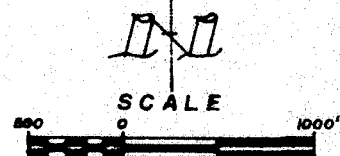
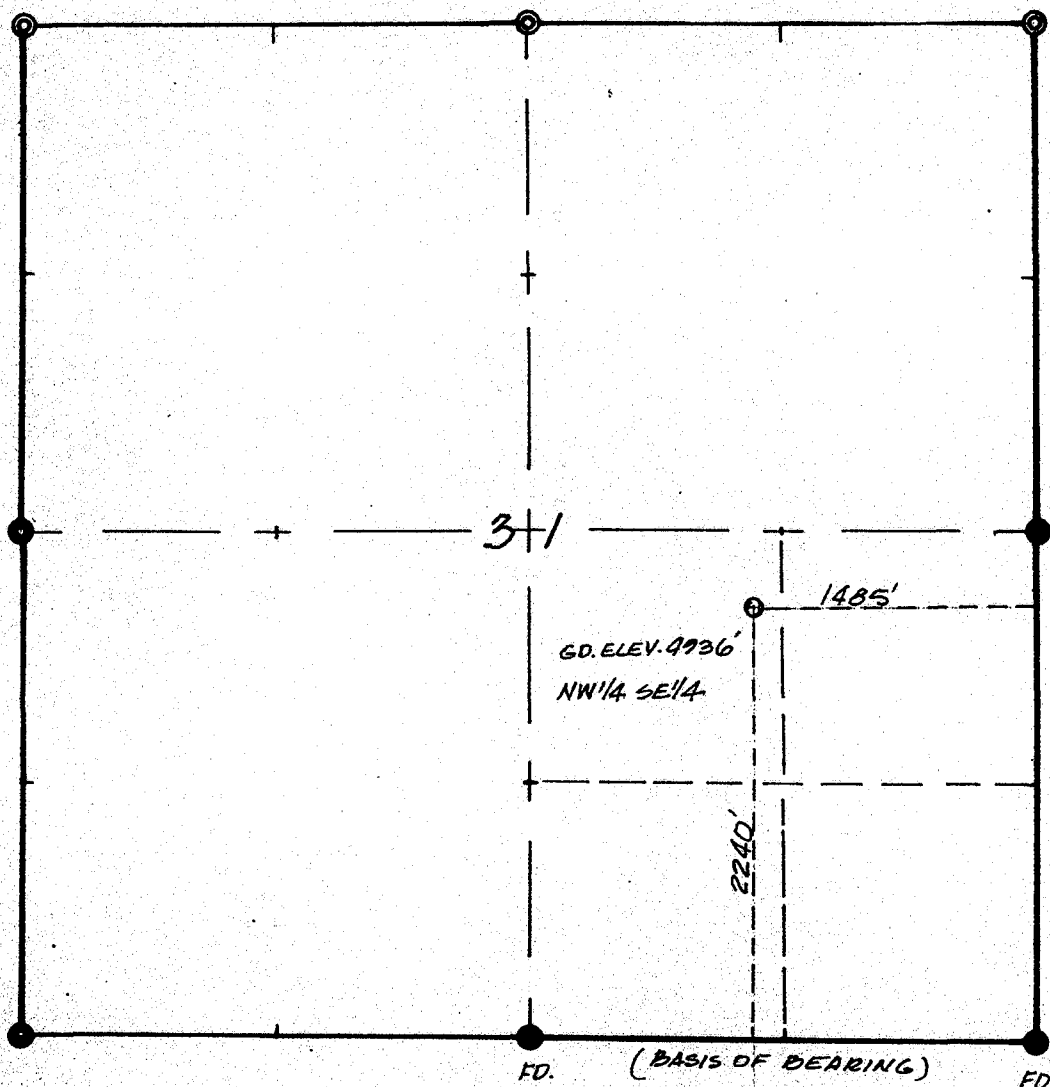
24. SIGNED [Signature] TITLE Secretary/Treasurer DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 10-27-81
BY: M. J. Windsoran annular preventer will be required
with BOP equipment

SEC. 31, T. 20 S., R. 22 E. OF THE S. L. B. & M.

EXHIBIT "A"



LEGEND

- STANDARD LOCATION OF GLO CORNERS.
- GLO CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1927 GLO PLAT

SEGO CANYON, UTAH
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR NP ENERGY CORP.
AS REQUESTED BY BURKHALTER ENGINEERING, TO LOCATE THE
FEDERAL # 31-2, 2240' F.S.L. & 1485' F.E.L.,
IN THE NW 1/4 SE 1/4, OF SECTION 31, T. 20 S., R. 22 E. OF THE S. L. B. & M.
GRAND COUNTY, UTAH.

SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
IN THE STATE OF UTAH, DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
L.S. NO. 4189

SURVEYED	4-24-81	L.D.B.
DRAWN	4-27-81	L.D.B.

ENERGY
SURVEYS &
ENGINEERING CORP

1156 BOOKCLIFF AVE. NO 4
GRAND JUNCTION, CO. 81501

SCALE 1" = 1000'
JOB NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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24. SIGNED [Signature] TITLE Secretary/Treasurer DATE 4-28-81
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] E. W. Guynn
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE District Oil & Gas Supervisor DATE NOV 13 1981

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

of state D & S

United States Department of the Interior
Geological Survey
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name N.P. Energy Federal 31-2
Project Type Development Gas Test
Project Location 2240' FSL, 1485' FEL, Sec. 31, T20S, R22E, Grand Co, Utah
Date Project Submitted June 5, 1981

FIELD INSPECTIONDate July 2, 1981Field Inspection
Participants

Larry Becker, Tracy Pierson - Operator's representative
Edmer Duncan, Kevin Cleary - BLM
Glenn Doyle - U.S. G.S.

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 31, 1981
Date Prepared

Glenn M. Doyle
Environmental Scientist

I concur

SEP 07 1981

Date

W.D. Martin FOR
District Supervisor

E. W. GUNN
DISTRICT ENGINEER

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety					1,2		6	7/2/81	
2. Unique charac- teristics					1,2				
3. Environmentally controversial					1,2				
4. Uncertain and unknown risks						4			
5. Establishes precedents					1,2				
6. Cumulatively significant					1,2		6		
7. National Register historic places	1-8/29/81								
8. Endangered/ threatened species	1-8/29/81								
9. Violate Federal, State, local, tribal law						4			3

Site-specific stipulations attached

N.P. Energy Fed. 31-2

Site-specific Stipulations

- 1) Alter location dimensions to 150' x 250'
- 2) A chemical toilet and trash cage will be used.
- 3) This location requires a State of Utah spacing exception.

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement



8/80

N.P. ENERGY 31-2
SEC. 31, T20S, R22E
GRAND Co., UTAH



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
U-12702B
(U-068)

Memorandum

AUG 25 1981

To: Oil & Gas Office, USGS Conservation Division
P.O. Box 3768, Grand Jct., CO

From: Area Manager, Grand

Subject: N P Energy Corporation
Fed. 31-2, Lease U12702B
NW/SE Sec. 31, T. 20 S., R. 22 E. SLB&M
Grand County, Utah

On July 2, 1981 a representative from this office met with Glenn Doyle, USGS, and Larry Becker agent of the N P Energy Corporation for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to N P Energy Corporation.

Enclosures (3)

1-Reclamation Procedures

2-Seed Mixture

3-Suggested Colors - Production Facilities

U. S. GEOLOGICAL SURVEY
OIL AND GAS OPERATIONS
RECEIVED

AUG 28 1981

GRAND JUNCTION, COLORADO

STANDARDS STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface 12 inches of topsoil in a windrow on the north east quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash cage will be at the location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS and USFS publication).

If production is obtained, all production facilities will be painted. (See enclosed suggested colors - for facilities).

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field examination -

Access

Approximately 200 feet of new road construction will be in NW/SE Section 31. Surface disturbance will be kept to a minimum until well production is determined.

Vegetation and soils removed from the road will be windrowed along the east side.

Low water crossings will be constructed in each drainage the road crosses.

Location

Well pad size will be 150 feet wide by 250 feet long.

Pits will be 100 feet long by 30~~X~~^{4MD} feet wide by 8 feet deep. Pit(s) dikes at the edge of the pad and off the pad will be 1.5 feet - 2.0 feet above the pad level, constructed in 8 inch soil lifts, machinery compacted, and wide enough at the top for machinery to pass over.

An area 1.5 - 2.0 cat blades wide will be cleared to mineral soil behind the pit for fire prevention.

Pit(s) will be fenced on three sides prior to drilling and on the fourth side prior to rig removal. Woven wire 48 inches high will be used with two strands of barbed wire along the top for support.

Surface resoration will be completed within 60 days after well completion. Seeding will be drilled into the ground during the fall of 1981. Any disturbed area will be ripped, and/or disced prior to seeding.

If the well is a non-producer, the access road and well pad will be closed to all vehicular travel.

If oil storage tanks are placed on the location, the loading valve and oil sump will be kept inside the four foot soil berm around the tanks.

SEED MIXTURE

Species		Rate
Grasses		lbs/acre
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
Forbs		
Sphaeralcea coccinea	Globemallow	1
Shrubs		
Atriplex nutallii	Nuttal saltbush	1
Ceretoides lanata	Winterfat	1
Atriplex spinercens	Spiney hopsage	<u>1</u>
		6

- 3) An area 1.5 to 2.0 cat blades wide will be cleared to mineral soil behind the pit for fire prevention.
- 4) Pit(s) will be fenced on three sides prior to drilling and on the fourth side prior to rig removal. Woven wire 48 inches high will be used with two strands of barbed wire along the top for support.
- 5) Surface restoration will be completed within 60 days after well completion. Seeding will be drilled into the ground during the fall of 1981. Any disturbed area will be ripped, and/or disced prior to seeding.
- 6) If the well is a non-producer, the access road and well pad will be closed to all vehicular.
- 7) If oil storage tanks are placed on the location, the loading valve and oil sump will be kept inside the four foot soil berm around the tanks.
- 9) A chemical toilet will be used.
- 10) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-12702BOPERATOR: NP EnergyWELL NO. Fed 31-2LOCATION: NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 31, T. 20S, R. 22E, SIM
Grand County, Utah

1. Stratigraphy:

Mancos	surface	
Dakota	1935'	
Cedar Mtn.	2120'	
Morrison	2350'	
Salt Wash	2490'	<u>TD 2800'</u>
Curtis	2675'	
Entrada	2740'	

2. Fresh Water:

Fresh water may be present in the Dakota

3. Leasable Minerals:

Coal: Dakota. Coal occurs in thin, lenticular beds
Oil/Gas: Dakota to TD

4. Additional Logs Needed:

Adequate

5. Potential Geologic Hazards:

None expected

6. References and Remarks:

Signature:

Gregory W. Wood

Date:

6-16-81



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

APR 14 1981

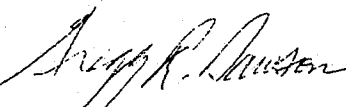
Ms. Lena Puro
NP Energy Corp.
57 West South Temple
Suite 320
Salt Lake City, Utah 84101

Subject: Staking Request (PER)
Well: 31-2
Section 31, T. 20 S., R. 22 E.
Grand County, Ut.

Dear Ms. Puro:

This office has no objections to staking the above subject location. Would you include your bond number when submitting your application to drill. In addition you should be knowledgeable that Grand County requires a permit if you plan to use a county road as a portion of your access road. You should contact the County Road Supervisor. An archaeological clearance will not be required since the site is within the Nash Wash study area surveyed under a BLM contract.

Sincerely yours,

ACTING 
Colin P. Christensen
Area Manager

cc:
Grand County Road Supervisor

EXHIBIT "A₁"
IN REPLY REFER TO

3109
(U-068)

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM OF NTL-6

APPROVAL OF OPERATIONS

NP ENERGY CORPORATION
Federal 31-2
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 31, T20S, R22E, SLB&M
Grand County, Utah

1. Geologic Surface Formation

The surface formation is Mancos.

2. Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Mancos	surface
Dakota	1935
Cedar Mountain	2120
Morrison, Brushy Creek	2350
Morrison, Salt Wash	2490
Curtis-Summerville	2675
Entrada	2740

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Fluids or Minerals</u>
Mancos	1800	Oil
Dakota	2000	Gas and/or Coal and/or Water
Cedar Mountain	2150	Gas and/or Water
Morrison, Brushy Creek	2420	Gas and/or Oil and/or Water
Morrison, Salt Wash	2540	Gas and/or Oil and/or Water
Curtis-Summerville	2710	Oil

4. Proposed Casing Program

Surface Casing:

- (a) Drill 12 1/4" hole to 200' and set 8 5/8" 24.0-lb. cemented to surface.
- (b) Drill 6 3/4" hole to TD and set 4 1/2" 10.5-lb. with 150 sx RFC cemented through all pay zones, cemented to 200' above the top of the Dakota formation.

5. Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment planned for use in this well. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each trip. All tests will be recorded in the daily drilling report. Accessories to BOP's include Kelly Cock, safety valve, drill string BOP and choke with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of Proposed Muds

The well will be drilled with air and air mist. If water is encountered, then air-soap-water mist will be used. In the event of caving problems conversion to mud drilling will be necessary. Two hundred + barrels of mud will be mixed and ready, if needed to kill well or logging operations.

7. Auxiliary Equipment to be Used

- (a) Kelly Cock will be kept in the string.
- (b) A full opening stabbing valve will be on the floor for use, when the Kelly is not in the string.
- (c) A float will be run at the bit.
- (d) Monitoring equipment will be installed and used on the mud system.

8. The Testing, Logging and Coring Programs

- (a) Drill stem tests are not planned at this time.
- (b) The logging program will consist of a dual-induction-laterolog run from bottom to the top of the hole; and a gamma-density and compensated neutron porosity log will be run from bottom to 200' above the Dakota formation. This program will locate and identify any coal beds in the Dakota.
- (c) No coring is planned.
- (d) Drilling samples will be caught at 30' intervals BSC to 1850'; from 1850' to TD samples at 10' intervals.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

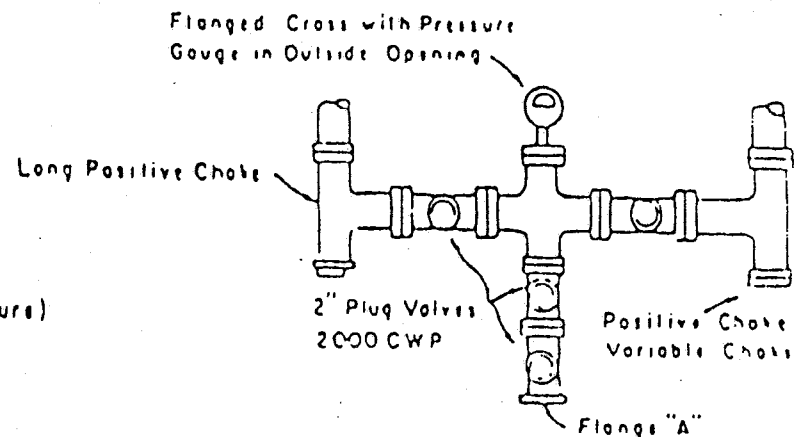
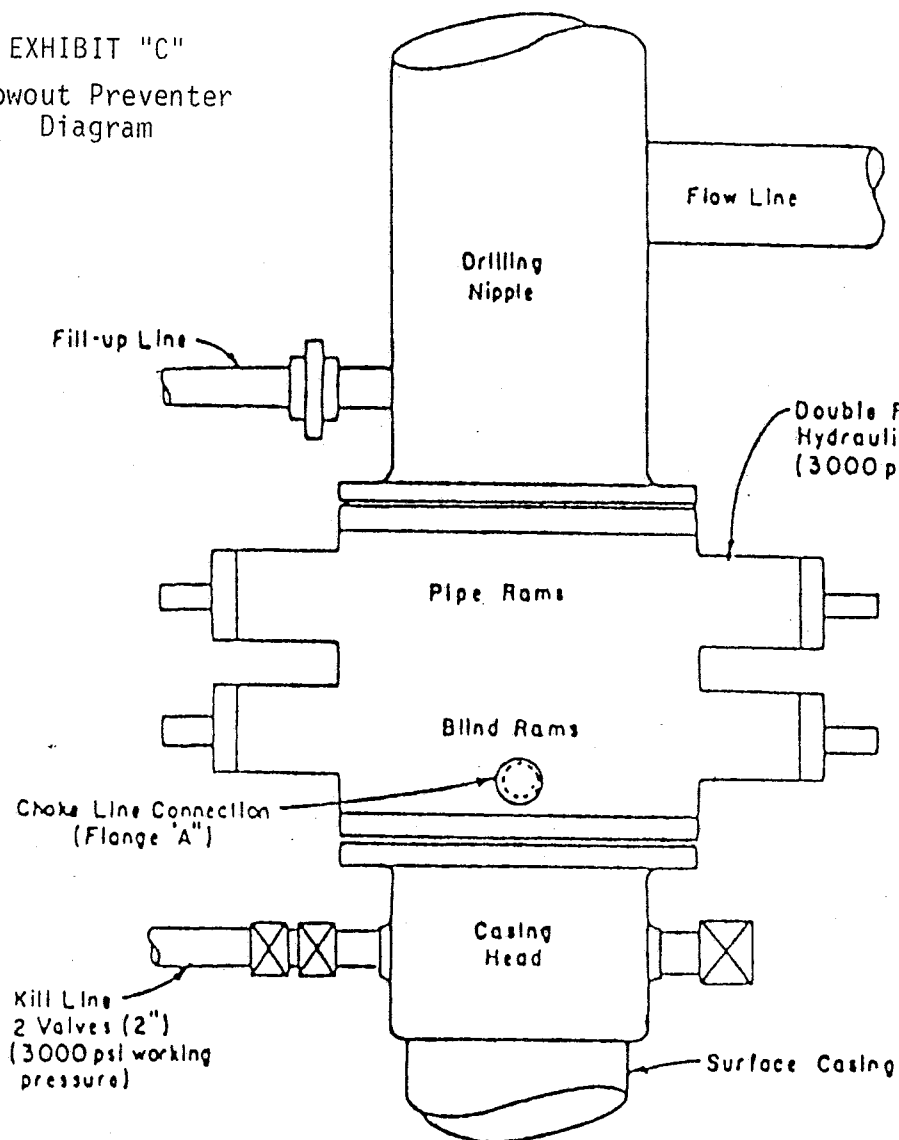
No abnormal gas pressures or temperatures are expected. No hydrogen sulfide or other hazardous gasses or fluids have been encountered in the area and none are anticipated. The temperature will be monitored in the return line to provide a temperature profile from surface to TD to aid in geothermal resource research.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date is August 24, 1981, or as soon as possible after approval of all drilling requirements.

Drilling operations should be completed 6 to 7 days after spudding.

EXHIBIT "C"
Blowout Preventer
Diagram



PLAN VIEW - CHOKE MANIFOLD

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

NP ENERGY CORPORATION

Federal 31-2

NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 31, T20S, R22E, SLB&M

Grand County, Utah

1. Existing Roads

- A. Exhibit "A" is the proposed well site as staked by Energy Surveys & Engineering Corp; staking included two 200' reference points with elevations and elevation of location.
- B. Exhibit "E" is the route and distance road map. The location is a total of 18.2 miles Northwesterly from Cisco, Utah. To reach the location travel Southwesterly from the Cisco Post Office 3.8 miles to a "T" intersection (this point is 1.6 miles Southeasterly of Exit 128 off Interstate 70); turn right onto Grand County 40' gravel road (Cunningham Ranch Road) and go Northerly 11.7 miles (across the railroad tracks and under I'70) to a "y" intersection; stay left and go Northwesterly 0.3 mile on the Cunningham Ranch Road to a "T" intersection; turn left onto an 18' graded road and go Westerly 0.1 mile to a "y" intersection; stay left and go Southerly (across a large wash) 0.7 mile (past a "T" intersection) to a "y" intersection; turn left and go Southerly 0.1 mile to a "y" intersection; turn left onto an 18' graded road and go Southeasterly 1.4 miles; turn right onto a two-track road and go Southeasterly 0.1 mile to the beginning of the proposed access road to be constructed; turn right and follow the flags 200'± Southwesterly to the location.
- C. Exhibit "F" is a print of a portion of the Sego Canyon, Utah, Quadrangle and shows the access road into the location. The green color shows the existing road. The red color indicates new road construction required to reach the location.
- D. All known existing roads appear on Exhibits "E" and "F".
- E. This is considered a Development Well.
- F. All roads to the beginning of the two-track road are in good condition and are carrying truck traffic regularly.

2. Planned Access Roads

The 0.1 mile of two-track road will be upgraded to 14' wide with bar ditches on both sides. Approximately 200' of new access road will be constructed, with bar ditches on both sides.

- (1) The typical section of the improved and proposed access road will be 14' in width.
- (2) Maximum grade will be 4% or less.

- (3) No turnouts are planned.
- (4) (5) No culverts are needed.
- (6) Surface material will be that native to the area.
- (7) No cattleguards or gates are required; this is an open range area.
- (8) The proposed access road was flagged at the time the location was staked.

3. Location of Existing Wells

For all existing wells within a one-mile radius of this development well, see Exhibit "F".

- (1) There are no water wells.
- (2) Abandoned wells: Cabeen #1.
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no drilling wells.
- (6) Producing wells: 31-1A, 31-1B.
- (7) There are no shut-in wells.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells.

4. Location of Existing and/or Proposed Facilities

A. Within a one-mile radius of this location are the following existing facilities owned or controlled by lessee/operator:

- (1) There are no tank batteries.
- (2) Production facilities: 31-1A, 31-1B.
- (3) There are no oil gatherine lines.
- (4) Gas gathering line - controlled by Northwest Pipeline (see Exhibit "K").
- (5) There are no injection lines.
- (6) There are no disposal lines.

- B.
- (1) Exhibit "I" shows all anticipated production facilities.
 - (2) The dimensions of production facilities shown on Exhibit "I" are drawn to a scale of 1" = 50'.
 - (3) The location will be leveled for production equipment. Tank batteries will be placed on a 3" gravel pad and surrounded with 3' dikes (15' from tanks). Separators and heater-treaters and meter houses will be placed on gravel pads or concrete bases. Pump jacks will be on concrete platforms or on raised dirt and gravel mounds. All pipelines on the pad will be buried; away from the pad pipeline will be laid on the surface. The remainder of the area will be rehabilitated.
 - (4) If a small pit is required it will be fenced, and flagged if so desired.

C. Rehabilitation, whether the well is productive or not, will be made on unused areas as soon as practical in accordance with the restoration plans presented in Item 10 following.

5. Location and Type of Water Supply

- A. Water will be trucked from Nash Wash at Cunningham Ranch, 2.4 road miles Northwesterly of the location.
- B. Water will be trucked over the access road by oilfield water trucks.
- C. No water well is planned.

6. Source of Construction Materials

A., B., C., D.

No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from local gravel pit over existing roads from Cisco area. No special access other than for the drilling operation is needed.

7. Methods for Handling Waste Disposal

- (1) Drill cuttings will be buried in the Blewie and reserve pit when covered.
- (2) Drilling fluids will be contained in steel mud pits and the reserve pit. These fluids will be disposed of in the reserve pit.
- (3) Any hydrocarbon liquids produced while drill stem testing or production testing will be collected in a test tank set near the pipe baskets or near the wellhead. Any unavoidable spills of oil or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.
- (4) Human waste toilet with pit (4' deep) using lime for odor and sanitation control will be covered with 3' of soil upon completion of operations.
- (5) Garbage and trash will be collected in a burn pit which has small mesh wire fence on all sides (to prevent loss of materials). The material will be periodically burned and as a part of reclamation will be covered with a minimum of 3 feet of soil.
- (6) Previous to commencement of drilling, the reserve pit will be fenced on three sides (with 4-strand barbed wire), and at the time the drilling activities are completed it will be fenced on the fourth side and allowed to dry completely prior to backfilling. When the reserve pit is dry and reclamation activities commence, the pits will be covered with a minimum of 4 feet of soil. The other requirements in Item 10 will be performed at this time.

8. Ancillary Facilities

No air strips, camps or other living facilities will be built off the location. Housing and office trailers will be on the location as seen on Exhibit "H".

9. Well Site Layout

- (1) Exhibit "G" is the drill pad layout as staked by Energy Surveys & Engineering Corp. Elevation contours have been drawn on the plat. The cut/fill cross-sections have been drawn from these contours. Topsoil will be stockpiled to specifications determined at the pre-drill inspection.
- (2) (3) The mud tanks, reserve, burn and trash pits, pipe racks, living facilities, and soil material stockpiles, rig orientation, parking areas and access road are all shown on Exhibit "H".
- (4) The reserve pits will not be lined. Steel mud tanks will be used, and are shown on Exhibit "H". If water is produced in production, an NTL-2b study will be initiated.

10. Plans for Restoration

- (1) Backfilling, leveling, and recontouring will be accomplished as soon as possible after plugging of the well, and on those unused areas if production is obtained. Waste disposal and spoils materials will be buried or hauled away.
- (2) Rehabilitation will be accomplished by recontouring as best practical back to blend with original contours. The stockpiled topsoil will be spread along with ripping of the pad and road area. Revegetation will be accomplished using grasses chosen by B.L.M.
- (3) Three sides of the reserve pit will be fenced during drilling operations. Upon rig release, the reserve pit will be fenced on the fourth side and will remain until recontouring and cleanup operations are completed.
- (4) Any oil spills will be immediately reported, cleaned up, or flagged.
- (5) Rehabilitation operations will commence as soon as practical after rig moves off location. All recontouring, cleanup and seeding will continue until completed. Earth work and seeding will be done during the Fall of 1981, if possible.

11. Other Information

- (1) Topographic and Geologic Features of Area - reference Topographic Map "F"
 - (a) The location lies Northwesterly of Cisco, the Colorado River, and Interstate 70, and is Southerly of the Bookcliffs. In the immediate area it lies Easterly of and on the edge of a large wash which drains Southeasterly. There are no prominent ridges in the immediate area but the slope of the surrounding terrain is in a Southeasterly direction. There are no rock outcroppings in the vicinity. Geographically this area is on the Southeast flank of the Cisco Dome Anticline.

- (b) Soil description: grayish clay loam with some alkali outcroppings in the area.
 - (c) The vegetation in the immediate area surrounding the location is sagebrush, greasewood, prickly pear cactus, range grass, cheatgrass and small desert flowers.
 - (d) The fauna of the area consists of cattle, horses, deer, rabbits, lizards, ravens, buzzards, hawks, crows.
- (2) The surface ownership is Federal. The surface use is grazing and petroleum production.
- (3) (a) The nearest live water is Nash Wash, 0.5 air mile Easterly of the location as shown on Exhibit "E".
- (b) The nearest occupied dwelling is the Cunningham Ranch Headquarters, 4.4 air miles Northwesterly of the location, as shown on Exhibit "E".
- (c) There are no known archaeological, historical or cultural heritages that will be disturbed by this drilling operation.
- (4) There are no reported restrictions or reservations noted on the oil and gas lease.

12. Lessee's or Operator's Representative

R. P. Haddox, President OR
Robert K. Bench, Secretary/Treasurer
NP Energy Corporation
57 West South Temple - Suite 320
Salt Lake City, UT 84101
Telephone 801/363-5489

Mr. J. N. Burkhalter
Burkhalter Engineering
588 25 Road
Grand Junction, CO 81501
Telephone 303/242-8555

C E R T I F I C A T I O N

I, Robert K. Bench, hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by NP Energy Corporation and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

DATED this 28th day of April, 1981.

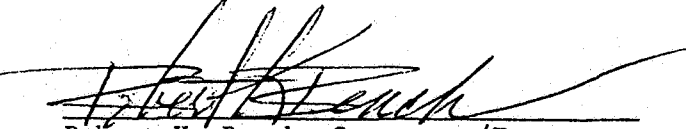
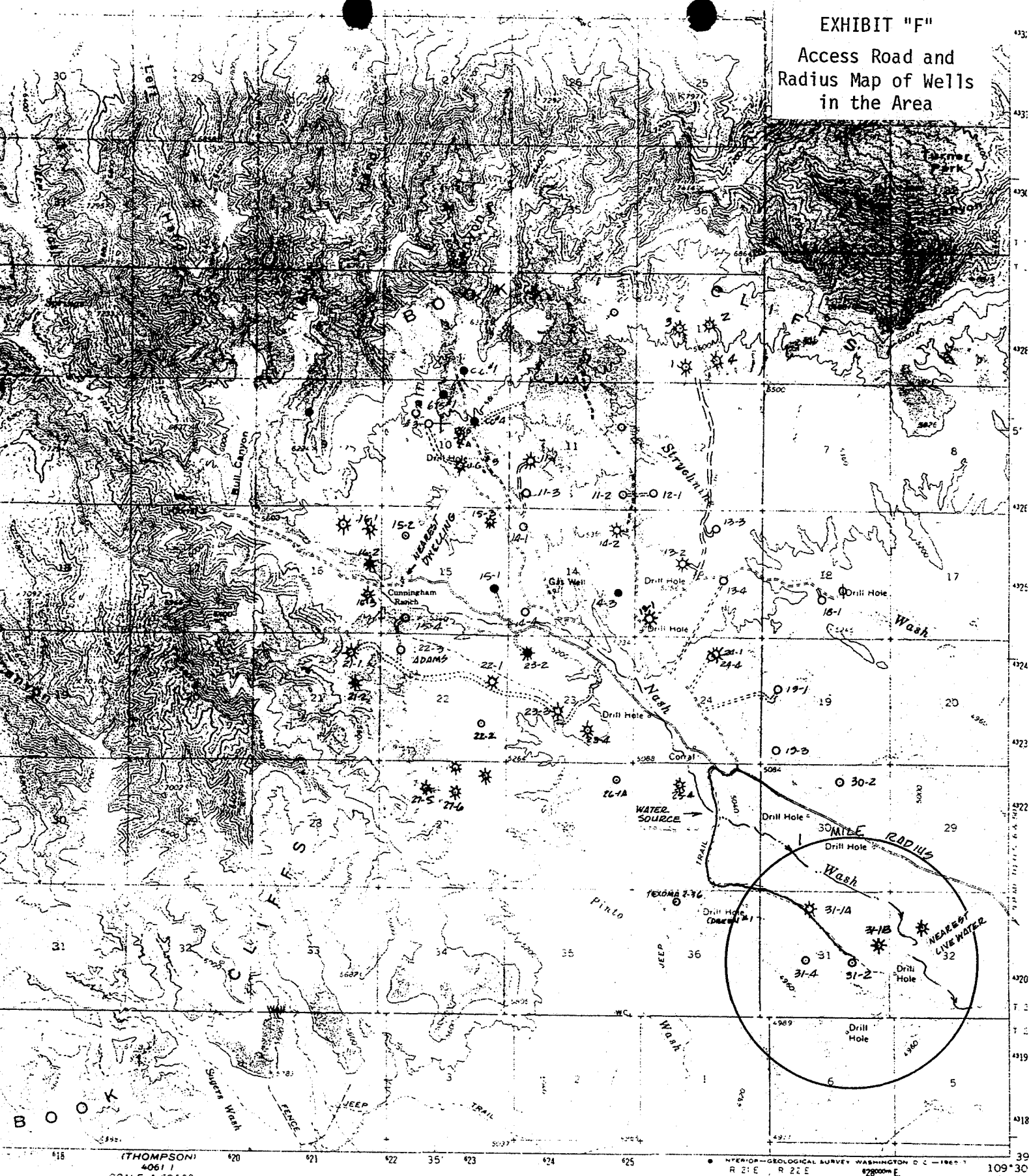

Robert K. Bench, Secretary/Treasurer

EXHIBIT "F"

Access Road and Radius Map of Wells in the Area



(THOMPSON)
4061 I
SCALE 1:62500

LEGEND

- LOCATION
- DRY HOLE
- ☆ GAS WELL
- OIL WELL

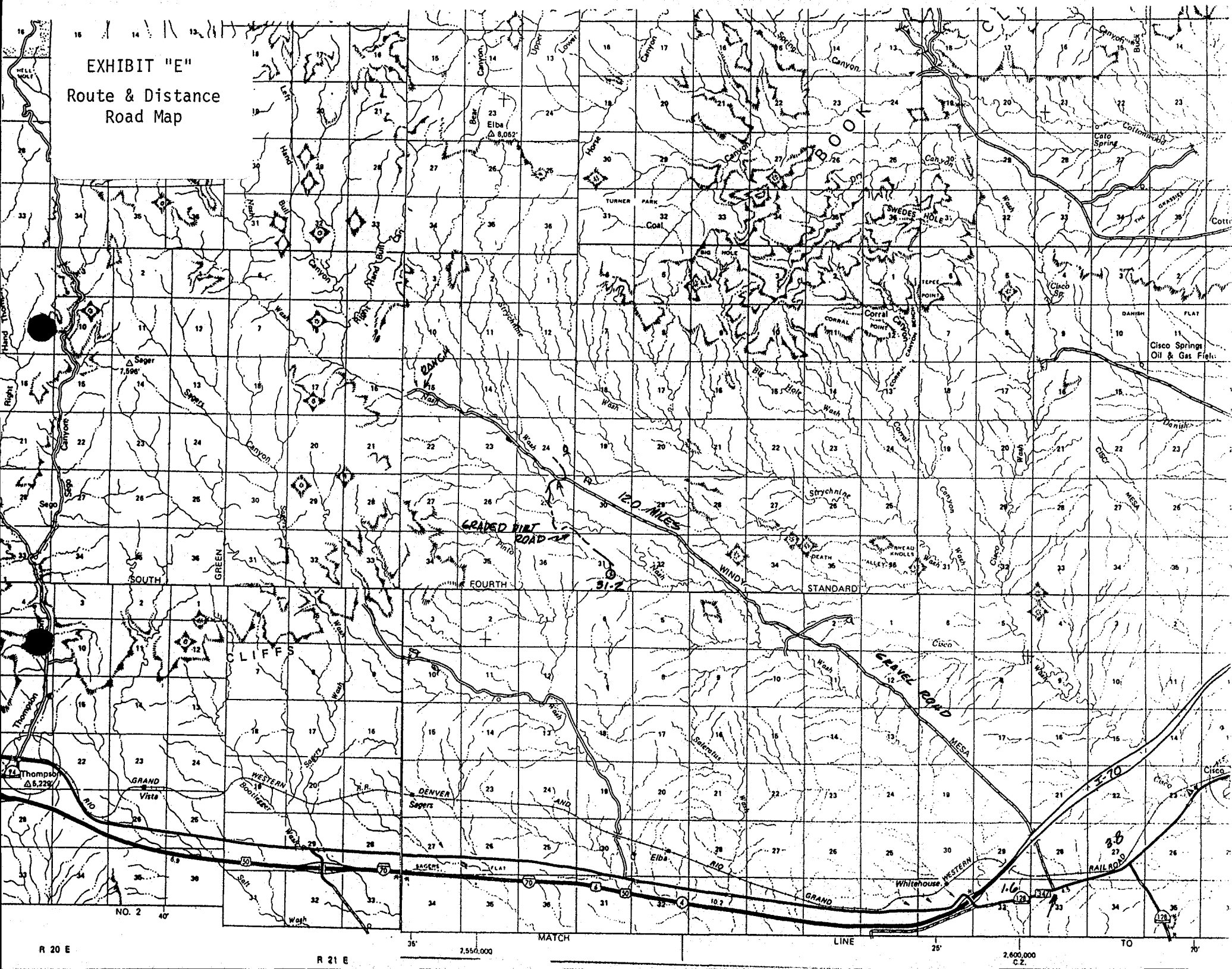
ROAD CLASSIFICATION

- Light-duty
- Unimproved dirt
- State Route

CONTOUR INTERVAL 80 FEET
ELEVATION IN FEET
ELEVATION IN MEAN SEA LEVEL

EXHIBIT "E"

Route & Distance Road Map



F42
REF. PT. 200' EAST
SET REBAR, LATH
& STEEL POST.

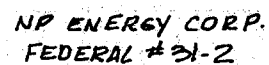
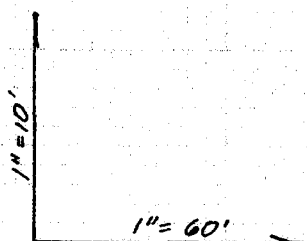
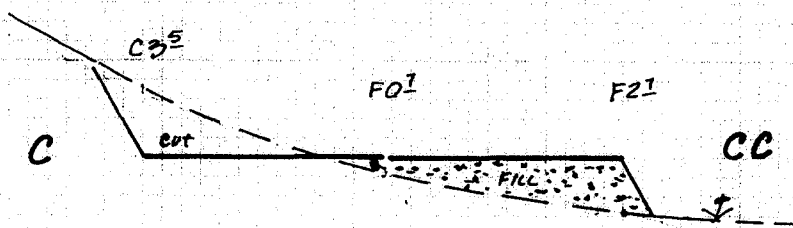
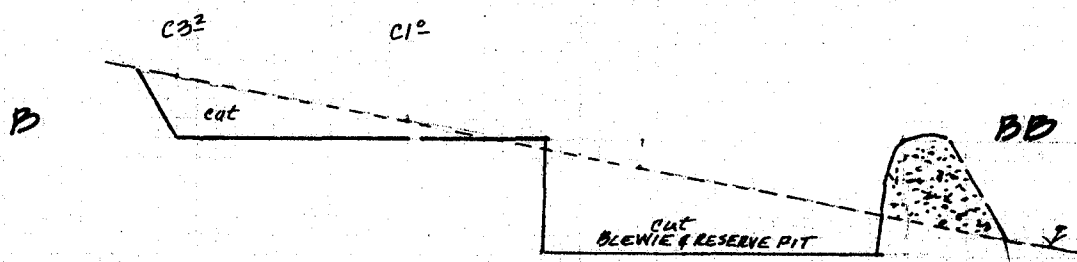
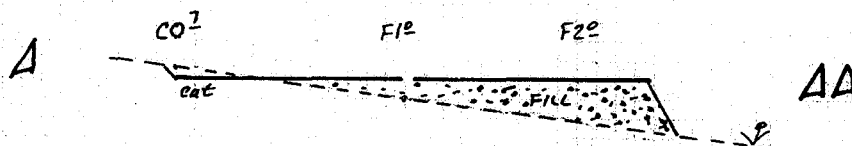


EXHIBIT "G₁"



ESTIMATED YARDAGE

CUT 1700 C.YDS.
FILL 1100 C.YDS.

NP ENERGY CORP.
FEDERAL # 51-2

EXHIBIT "H"
Drill Rig Layout

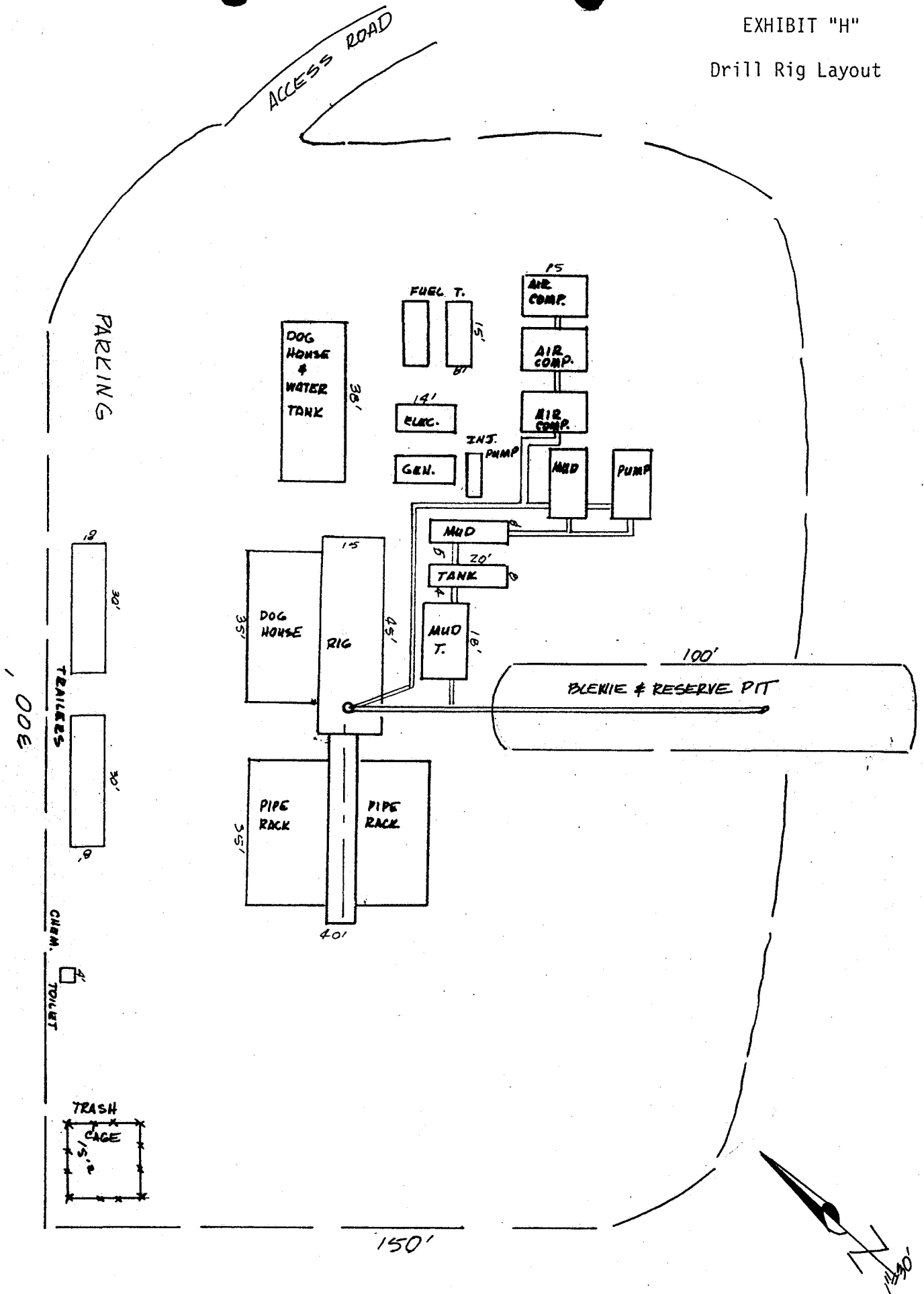
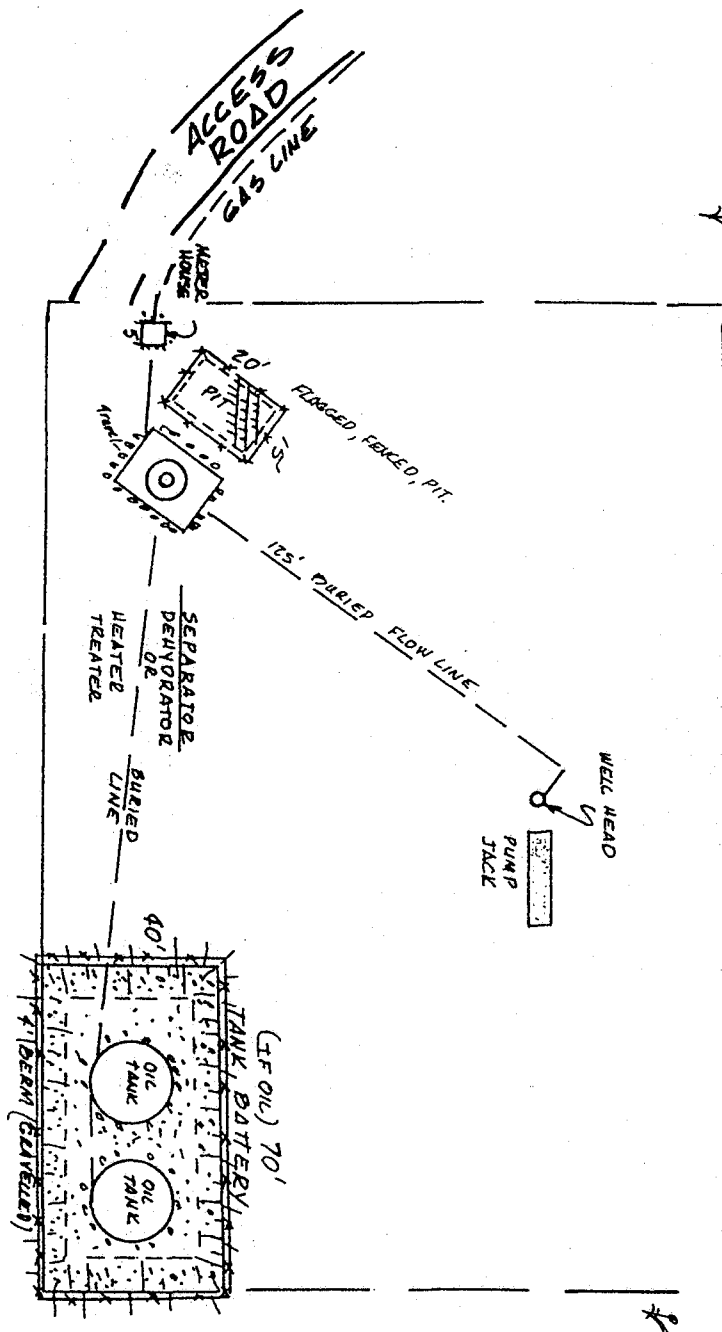


EXHIBIT "I"
Production Facility
Layout



REHABILITATED AREA

30-11

REHABILITATION AGREEMENT

EXHIBIT "J"

Lease No. U-12702B Well Name and No. Federal 31-2
Location: NW 1/4 SE 1/4, Sec. 31, T. 20 S., R. 22 E. SLB&M

NP ENERGY CORPORATION oil company intends to drill a well on surface owned by Federal Gov't. administered by Bureau of Land Management. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

☒ Yes ☐ No Maintain access road and provide adequate drainage to road.

☒ Yes ☐ No Reshape and reseed any area in excess of the pump and support facilities.

Other requirements: _____

The following work will be completed when the well is abandoned:

☒ Yes ☐ No Site will require reshaping to conform to existing topography.

☒ Yes ☐ No Pit will be fenced until dry, then filled to conform to topography.

☒ Yes ☐ No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:

to be specified by BLM at on-site meeting

☐ Yes ☐ No Access road will be rehabilitated and reseeded using the same seed mixture as above.
As desired by BLM

☐ Yes ☐ No Access road will remain for landowner's use.
As desired by BLM
Other requirements: stipulations will be finalized at on-site meeting

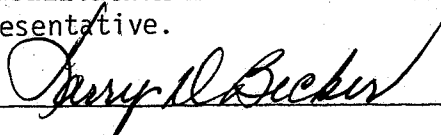
Landowner

Name: Bureau of Land Management
Address: Moab District - P.O. Box M
City: Moab
State: UT
Telephone: 801/259-6111
Date: _____

Operator/Lessee

Name: NP Energy Corporation
Address: 57 West South Temple - Suite 320
City: Salt Lake City
State: UT
Telephone: 801/363-5489
Date: 5-18-81

☒ Yes ☐ No I certify that rehabilitation has been discussed with the surface owner representative.



This agreement covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Application for Right-of-Way
Act of October 21, 1976 (90 Stat. 2743; 43 U.S.C. 1701 et. seq.)

INSTRUCTIONS: This is an optional form, which satisfies the minimum requirements for a right-of-way application. Additional information may be required by the authorized officer (43 CFR 2802.3-5). Submit the application to the Bureau of Land Management, Utah State Office, University Club Building, 136 East South Temple, Salt Lake City, Utah 84111.

1. Name (first, middle, last)

NP ENERGY CORPORATION

2. Address (include zip code)

57 WEST SOUTH TEMPLE - SUITE 320
SALT LAKE CITY, UT 84101

3. LEGAL DESCRIPTION

Township	Range	Section	Subdivisions
T. 20 S.	R. 22 E.	SECTION 31	NW1/4SE1/4

THE PROPOSED PIPELINE BEGINS AT THE PROPOSED FEDERAL 31-2 LOCATION, 2240' FSL & 1485' FEL OF SECTION 31, T20S, R22E. THIS PROPOSED PIPELINE WILL FOLLOW THE ACCESS ROAD 700' TO AN EXISTING SURFACE PIPELINE ALONGSIDE THE ROAD. SEE ATTACHED MAP.

If additional space is needed, attach a separate sheet.

4 TYPE OF APPLICATION NATURAL GAS SURFACE PIPELINE
(communication site, road, powerline, etc.)

5. Check the appropriate box. This application is for:

☒ A new right-of-way.

☐ Amendment of existing right-of-way serial number _____.

☐ Renewal of existing right-of-way serial number _____.

☐ Assignment of existing right-of-way serial number _____.

☐ Other _____.

6. A nonreturnable payment in accordance with the following schedule must be submitted with this application (see 43 CFR 2803.1-1(a)(2) for exceptions):

- XX a. If length is less than 5 miles, payment is \$50 per mile or fraction thereof.
b. If length is 5 to 20 miles, payment is \$500.
c. If length is over 20 miles, payment is \$500 for each 20 miles or fraction thereof.
d. If the application is for a non-linear right-of-way (e.g., reservoir, communication site, plant site, etc.), payment is \$250 for each 40 acres or fraction thereof.
e. Assignment of a right-of-way, payment is \$50.

7. TECHNICAL AND FINANCIAL CAPABILITY -- Attach evidence that you have, or prior to the commencement of construction will have, the technical and financial capability to construct, operate, maintain, and terminate the requested right-of-way. SEE NEXT SHEET ATTACHED

8. PROJECT DESCRIPTION -- Use the space provided or attach a separate sheet.

- a. Explain how the right-of-way will interrelate with existing and future projects and other developments on public lands.
- b. Describe the right-of-way in sufficient detail to enable the authorized officer to determine:
- i. Impacts on the environment;
 - ii. Benefits provided to the public; and
 - iii. Safety of the proposal.

7. FINANCIAL AND TECHNICAL CAPABILITY IS PREDICATED UPON APPROXIMATELY 30 PREVIOUS GAS WELLS DRILLED BY NP ENERGY CORPORATION AND APPROXIMATELY 11,000' OF EXISTING PIPELINE, PLUS OUR STATE-WIDE OIL AND GAS BOND.
8. A. THE CISCO DOME FIELD IS A PROVEN AND EXPANDNDING NATURAL GAS FIELD. THE PIPELINE TRANSMISSION SYSTEM SHOWN HEREIN INDICATES THE AREA NOW SERVED; THIS LINE IS A LOGICAL AND INTEGRATED EXPANSION OF THIS SYSTEM AND COULD BE USED AS A LATERAL FOR FUTURE EXPANSION.

WHEN THIS WELL IS COMPLETED, COMMERCIAL PRODUCTION OF NATURAL GAS WILL BE EVALUATED. IF COMMERCIAL SALES PROVE ECONOMICAL AND FEASIBLE, THE PIPELINE HEREIN DESCRIBED WOULD BE CONSTRUCTED PURSUANT TO THIS APPLICATION.

B. A TERM OF 30 YEARS IS REQUESTED FOR THIS 35' WIDE RIGHT-OF-WAY, IN WHICH A 4.5" O.D. WELDED STEEL, 1000# TEST PIPELINE WOULD BE LAID ON THE SURFACE AS A NATURAL GAS TRANSMISSION LINE. THE LENGTH OF THIS RIGHT-OF-WAY IS 700 FEET.

THIS PIPELINE WILL BE BURIED ACROSS THE DRILL PAD AND ACROSS ANY ROADWAY; AND

WHERE THIS PROPOSED PIPELINE PARALLELS A ROAD THE PIPE WILL BE HAULED IN AND WELDED FROM THE ROAD, THEN IT WILL BE PLACED BEYOND THE EDGE OF THE ROAD 10'; AND/OR

WHEREVER THIS PIPELINE TRAVERSES AREAS WITHOUT BENEFIT OF ADJOINING ROADWAY, THE RIGHT-OF-WAY WILL BE PREPARED ONLY TO ALLOW FOR PASSAGE OF CONSTRUCTION EQUIPMENT. NO GRADING OR BLADING WILL BE NECESSARY. THE PIPE WILL BE HAULED IN, WELDED, AND LAID ON THE SURFACE OF THE RIGHT-OF-WAY.

THE SURFACE PIPELINE WILL BE LAID ON UNDISTURBED GROUND (EXCEPT FOR DRILL PAD AND ROAD CROSSING WHERE IT WILL BE BURIED). VIEW OF THE PIPELINE WILL BE BROKEN BY THE GRASSES, SAGEBRUSH, AND TALLER VARIETIES OF SHRUBBERY THAT WILL CAMOUFLAGE THE PIPELINE. THE ABOVE-GROUND FACILITIES WILL BE PAINTED WITH A MATCHING COLOR OF THE SURROUNDING AREA TO AESTHETICALLY BLEND WITH THE ENVIRONMENT.

FIELD OBSERVATIONS OF HORSES, CATTLE AND DEER WITH RESPECT TO MOVEMENT OVER AND ACROSS EXISTING SIMILAR PIPELINES ASCERTAINED NO DETRIMENTAL EFFECT, AND IN NO CASE WAS CHANGE OF DIRECTION OR BEHAVIOR PATTERN OBSERVED.

THE PUBLIC WILL BENEFIT FROM THIS PROJECT BY HAVING AN INCREASED SUPPLY OF DOMESTIC NATURAL GAS PRODUCTION, IN THIS TIME OF CRITICAL ENERGY NEEDS. WITH THIS WELL IN PRODUCTION ROYALTY PAYMENTS WILL BE PAID TO THE FEDERAL LESSOR. THIS PRODUCTION WELL WILL PROVIDE A MEANS OF RECOVERY OF INVESTMENT AND PROVIDE PROFIT FOR OPERATOR, WHICH WILL ADD TO THE TAX BASE AND PROVIDE JOBS IN OPERATION AND EXPLORATION.

THE PROPOSED PIPELINE WILL BE DESIGNED AND CONSTRUCTED ACCORDING TO THE OFFICE OF PIPELINE SAFETY REGULATIONS TITLE 49 OF THE CODE OF FEDERAL REGULATIONS, PART 192. OTHER PERTINENT FEDERAL, STATE AND LOCAL AGENCY GUIDELINES, STIPULATIONS AND COMMON SENSE WILL ALL BE OBSERVED DURING CONSTRUCTION OPERATIONS.

THE ECONOMICAL OPERATIONS WILL DICTATE TO THE ADDITION OR ABANDONMENT OF PROPOSED FACILITIES. WHEN ABANDONMENT IS NECESSARY, THE PIPELINE WILL BE REMOVED AND THE RIGHT-OF-WAY REHABILITATED AS NECESSARY.

9. If you are excepted from rental payments under 43 CFR 2803.1-2(c), execute and attach DI Form 1350, Assurance of Compliance. Forms are available upon request.

10. APPLICANT QUALIFICATIONS AND DISCLOSURE

Check the appropriate box and attach the required disclosure information.**

☒ CORPORATION, attach:

a. Private

A copy of the corporation's charter or articles of incorporation duly certified by the proper State official of the State where the corporation was organized.

Other than private

A copy of the law under which the corporation was formed and proof of organization under that law. ON FILE WITH BLM

b. A copy of the corporation's bylaws duly certified by the secretary of the corporation. ON FILE WITH BLM

c. A copy of the resolution by the board of directors of the corporation or other documents authorizing the filing of this application. SEE EXHIBIT 'A' ATTACHED

d. If the corporation was not organized under Utah State laws, attach a certificate from the Secretary of State indicating that the corporation is in good standing and entitled to operate in Utah. N/A

e. If 3 percent or more of any class of stock of the corporation is held or controlled by an alien citizen, complete the following: N/A

Name of alien citizen _____

Citizenship _____

☐ STATE OR LOCAL GOVERNMENT OR AGENCY OR INSTRUMENTALITY THEREOF

a. Attach a copy of the law, resolution, order, or other authorization under which this application is made.

☐ PARTNERSHIP, ASSOCIATION, OR OTHER UNINCORPORATED ENTITY

a. Attach a copy of the articles of association, partnership agreement, or other similar document creating the entity, if any.

Each partner or member must sign this application and state if he or she is a citizen of the United States, unless a resolution or similar document is attached authorizing one member to sign on behalf of the others and stating that each member is a citizen of the United States.

() INDIVIDUAL

a. I am a citizen of the United States. () yes () no

** If the required disclosure information has previously been filed with the Department, and there have been no amendments or revisions to the charter, articles of incorporation or association, partnership agreement, or bylaws, you may, in lieu of filing that information again, complete the following:

Specific reference to the previous filing by

a. Date _____

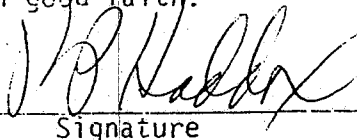
b. Place _____

c. Case serial number _____

11. MAPS -- As a minimum, a United States Geological Survey Quadrangle map or aerial photograph showing the approximate location of the right-of-way shall be submitted with this application. The authorized officer will request a survey map at the appropriate time.

SEE ATTACHED PORTION OF SEGO CANYON, UTAH, USGS QUADRANGLE & PLAT OF SECTION.

I hereby certify that the statements made by me on this form are true, complete, and correct to the best of my knowledge and belief and are made in good faith.



Signature

PRESIDENT

Title

APRIL 28, 1981
Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any agency of the United States any false, or fraudulent statements or representations as to any matter within its jurisdiction.

AFFIDAVIT

STATE OF UTAH)
) ss
COUNTY OF SALT LAKE)

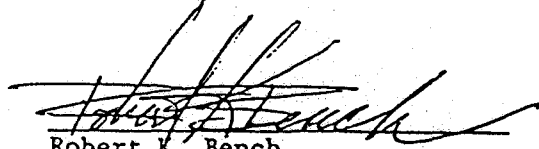
Robert K. Bench, being first duly sworn upon oath deposes and says:

1. That he is the Secretary/Treasurer of NP Energy Corporation, a Utah Corporation, and as such is authorized to make this Affidavit.

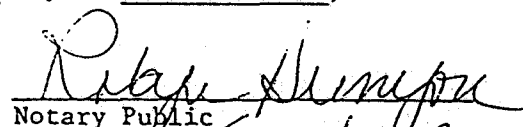
2. That he has caused to be prepared the application for Right-of-Way under the Mineral Leasing Act in form as attached hereto, including the support data as required under the terms of such application.

3. That he certifies that the statements contained in the application and in the accompanying support data are true and correct to the best of his knowledge.

DATED this 3 day of March, 1981 .


Robert K. Bench
Secretary/Treasurer

SUBSCRIBED and sworn to before me this 3 day of March, 1981 .

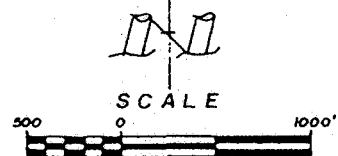
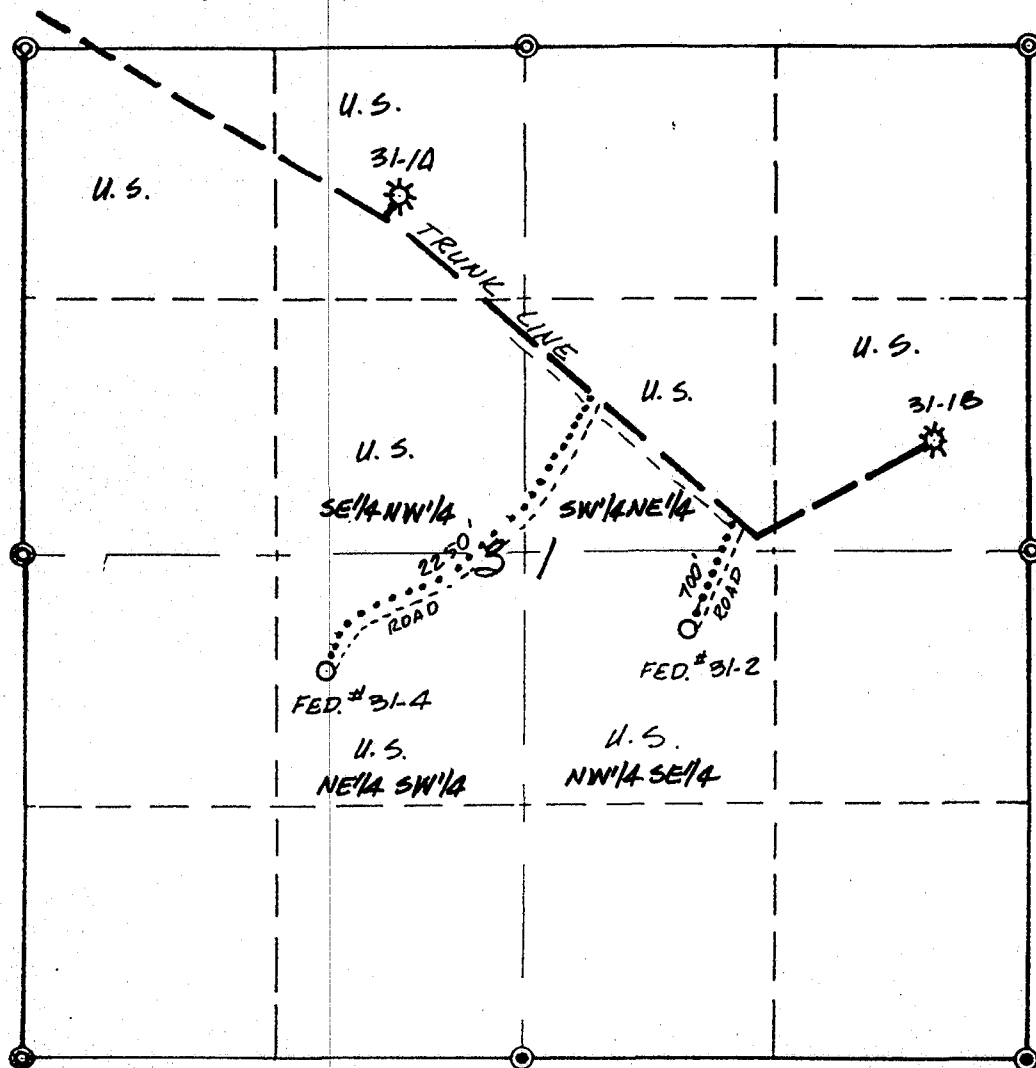

Notary Public
Residing at: Salt Lake City Utah

My Commission expires:

7-12-84

SEC. 31, T. 20S, R. 22E OF THE SLB& P.M.

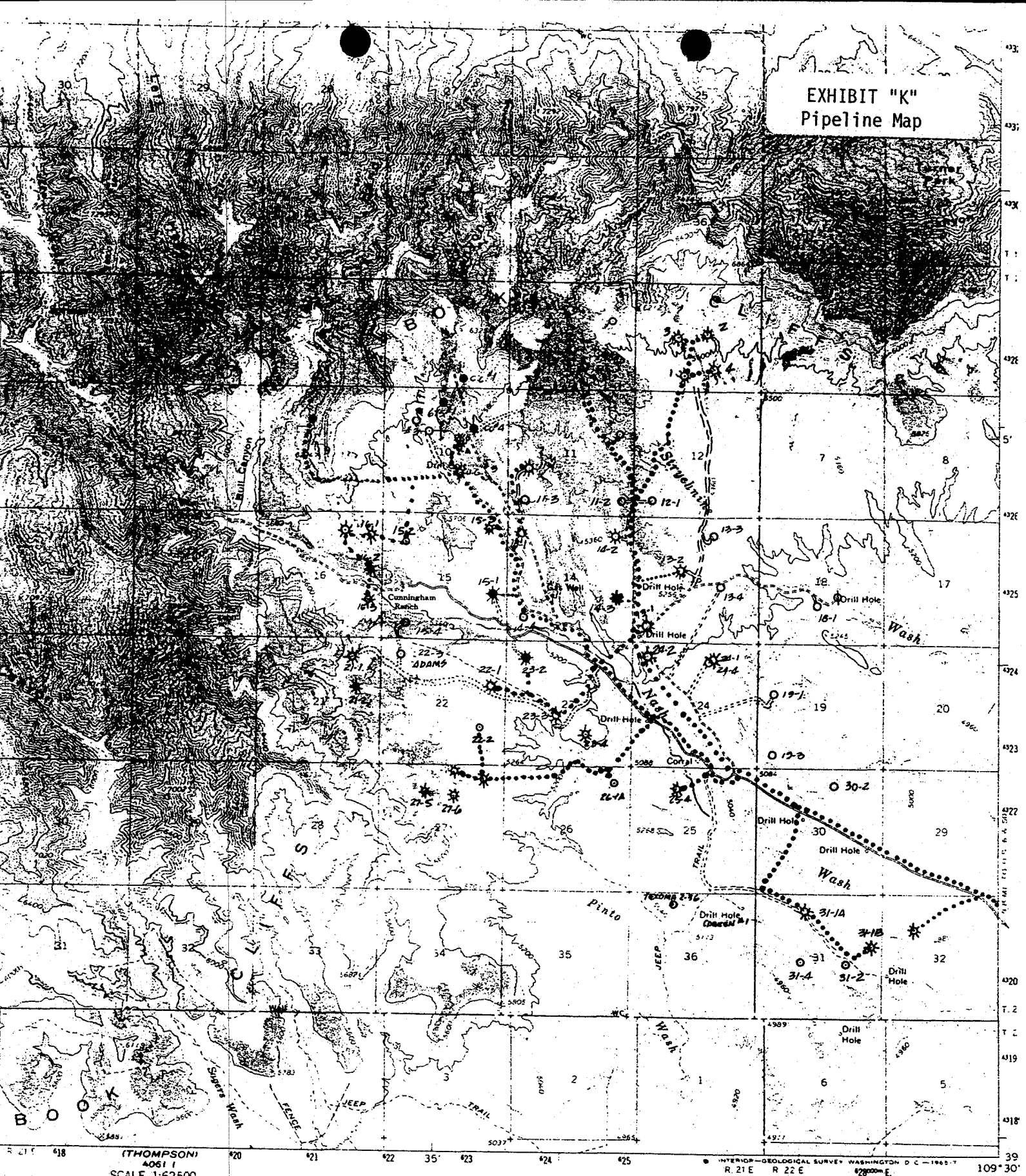
EXHIBIT "K"
Map of Proposed
Pipeline



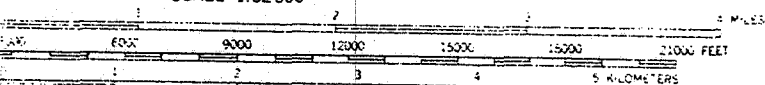
- LEGEND
- STANDARD LOCATION OF GLO CORNERS.
 - GLO CORNERS FOUND.
 - WELL LOCATION STAKED.
- REFERENCE DOCUMENTS
- GLO PLAT
 - QUADRANGLE, USGS

----- EXISTING PIPELINE
..... PROPOSED PIPELINE

EXHIBIT "K" Pipeline Map



(THOMPSON)
4061 I
SCALE 1:62500



CONTOUR INTERVAL 80 FEET
DOTTED LINES REPRESENT 40 FOOT CONTOUR
DATUM IS MEAN SEA LEVEL

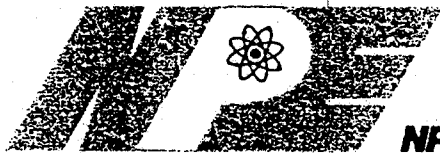
LEGEND

- LOCATION
- ⊕ DRY HOLE
- * GAS WELL
- OIL WELL
- == ROAD

ROAD CLASSIFICATION

- Unimproved dirt
- State Route
- PIPELINE

SEGO CANYON, UTAH



NP ENERGY CORPORATION

*Send payment to
2605 Kelly Drive
Gld. Jct., Colo 81501.*

January 12, 1981

Mr. William W. Cunningham
CUNNINGHAM CATTLE COMPANY
2605 Kelly Drive
Grand Junction, Colorado 81501

Dear Bill:

This letter will confirm a verbal conversation and agreement between you and Mr. Don Quigley regarding NP Energy Corporation's drilling activities on Cisco Dome on or near your properties.

NP Energy Corporation agrees to assign to you a 1% carried working interest in Federal #15-1, #15-2, #15-3, and any other wells drilled in Section 15, Range 21 East, Township 20 South, Grand County, Utah. Also, NP Energy Corporation will assign to you a 2% overriding Royalty Interest in the well to be drilled in the northwest quarter of Section 25, Range 21 East, Township 20 South, Grand County, Utah, known as the Federal #25-4 well which is on your property.

In addition, NP Energy will pay to you the amount of \$1,000 for the use of water for each well for which we use your water henceforth.

The above concessions by NP Energy Corporation are for the rights to drill wells and traverse roads to and from drillsites which may be located on or go across your property.

If these arrangements meet with your approval, please sign one copy of this letter agreement and return with a signed copy of the documents you now have regarding your permission for NP Energy to drill the #25-4 well.

Should you have any questions regarding this matter, please advise.

Sincerely,

Robert K. Bench
Robert K. Bench
Secretary/Treasurer

RKB:lcp

NP Energy hereby agrees to furnish the Cunningham Ranch with gas for Ranch use only from the #15-1 well or other wells in Sec 15 in the event that gas from the present gas well in Sec 14 depletes.

AGREED TO THIS 14 DAY OF Feb, 1981:

BY: *William W. Cunningham*
William W. Cunningham
CUNNINGHAM CATTLE COMPANY

RECEIVED SEP 19 1980

A G R E E M E N T

THIS AGREEMENT made and entered into this 15 day of Sept, 1980 by and between William W. Cunningham and NP Energy Corporation hereby permits NP Energy Corporation access to and use of a certain water supply existing within a reasonably short distance of the Cunningham Cattle Ranch, which water rights are owned by William W. Cunningham. It is further understood that the use of this water shall be for the express purpose of drilling activities to be conducted by NP Energy Corporation.

THIS AGREEMENT is made contingent upon certain terms and conditions agreed to and accepted by the hereinabove mentioned parties.

CUNNINGHAM CATTLE RANCH

BY:

William W. Cunningham
William W. Cunningham

** FILE NOTATIONS **

DATE: Sept. 22, 1981

OPERATOR: N. P. Energy Corp.

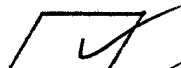
WELL NO: Federal # 31-2

Location: Sec. 31 T. 20S R. 22E County: Grand

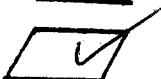
File Prepared:



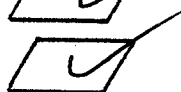
Entered on N.I.D:



Card Indexed:



Completion Sheet:



API Number 43-019-30876

CHECKED BY:

Petroleum Engineer:

M. J. Minder 10-27-81
Leave to Oct hearing per call L. Becker 9/28/81

Director:

Administrative Aide:

As Per Order Below, need to know where
lease boundaries are, also on any other oil or gas well, too
close to gtr-gtr sec line.

APPROVAL LETTER:

Bond Required:

☒ 102-38

10-22-81

Survey Plat Required:



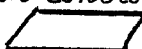
Order No.

102-16-8, 9-26-79

O.K. Rule C-3



Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site



Lease Designation

☒ Fed

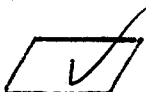
Plotted on Map



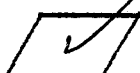
Approval Letter Written



Hot Line



P.I.



October 28, 1981

NP Energy Corporation
57 West South Temple
Suite #320
Salt Lake City, Utah 84101

RE: Well No. Federal #31-2,
Sec. 31, T. 20S, R. 22E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-38, dated October 22, 1981.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30876.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

M

KRUSE, LANDA, ZIMMERMAN & MAYCOCK

ATTORNEYS AT LAW
620 KEARNS BUILDING
136 SOUTH MAIN STREET
SALT LAKE CITY, UTAH 84101

JAMES R. KRUSE, P. C.
HOWARD S. LANDA
GREGORY M. HANSEN, P. C.
SCOTT K. ZIMMERMAN
ELLEN MAYCOCK
JAMES C. LEWIS
DELBERT M. DRAPER
TERRELL W. SMITH

December 2, 1981

TELEPHONE
(801) 531-7090
—
Of Counsel
DAVID N. PIERCE

Utah Division of Oil,
Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

RECEIVED
DEC 04 1981

DIVISION OF
OIL, GAS & MINING

Attn: Mike Mender

Dear Mr. Mender:

Enclosed are plats, made directly from the records of the Bureau of Land Management, indicating the boundaries of the following leases for the following wells which NP Energy Corporation proposes to drill.

WELL NUMBER

LEASE

19-1A

U-12702A

19-1

U-37730

31-2

U-12702B

31-4

U-12702A

All of these leases are in Township 20 South, Range 22 East.

I am also enclosing a plat for the 14-4 well in U-02139, the boundaries of which are outlined in blue. For your convenience I have also outlined the boundaries of U-02140 on the same plat in red. Both leases are owned by NP Energy Corporation.

This information has been sent to the Division once before. If you find the plats have already been inserted in each of the files, please disregard this letter.

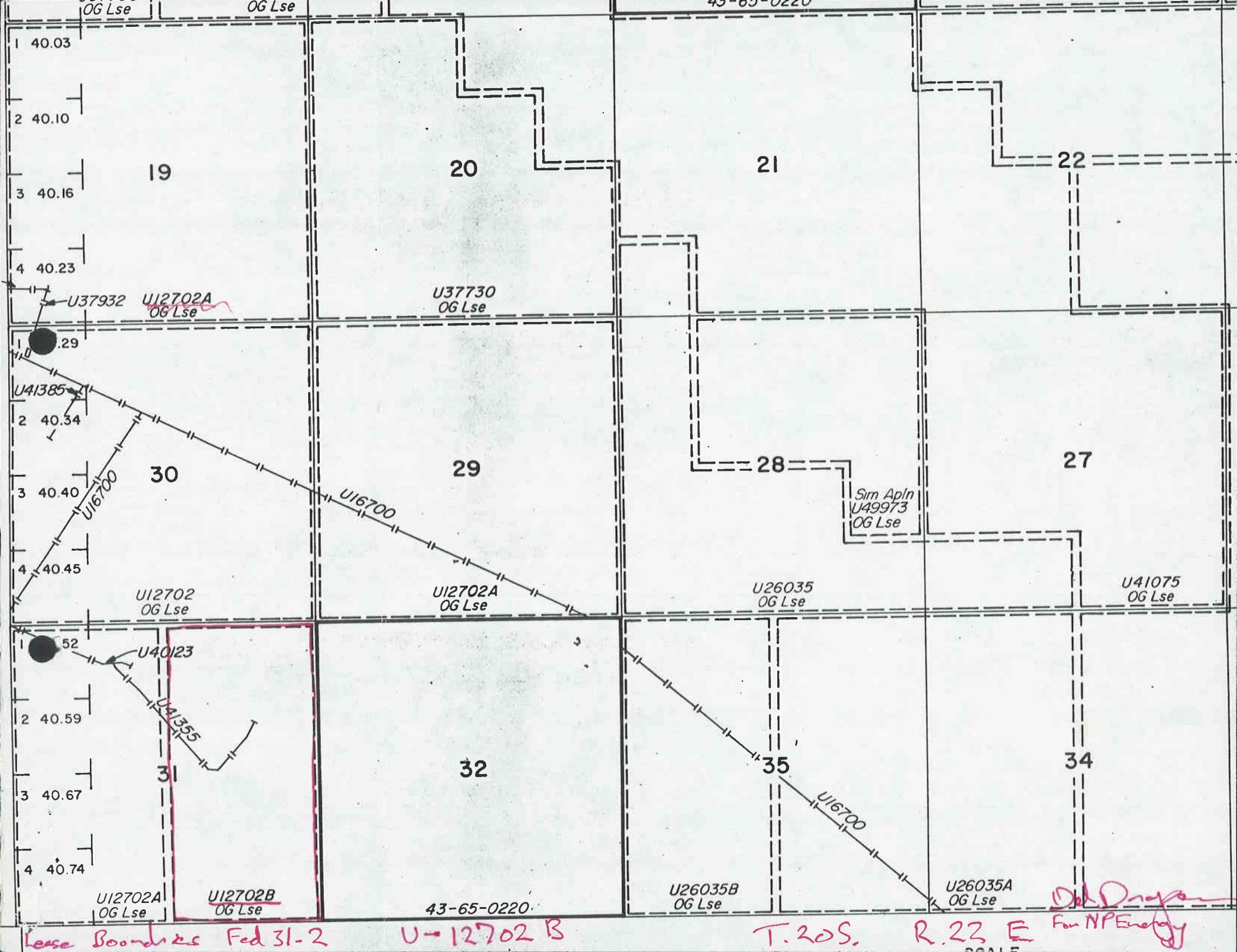
If I can be of any further assistance please call me.

Very truly yours,

KRUSE, LANDA, ZIMMERMAN & MAYUCOCK

Del Draper
Del Draper

DD:jw
cc: NP Energy Corporation
5 Enclosures



SCHLUMBERGER WELL SERVICES
A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION
HOUSTON, TEXAS 77001

PLEASE REPLY TO
SCHLUMBERGER WELL SERVICES

3/30/82

N. P. ENERGY CORP.
4669 SOUTHWEST FREEWAY #740
HOUSTON, TX 77027
Attention: MR. GARY G. JANIK

Gentlemen:

Enclosed are 3 prints of the FDC-CNL-GR, DIL-GR on:
Company N. P. ENERGY CORP.
Well FEDERAL 31-2
Field CISCO DOME County GRAND State UTAH

Additional prints are being sent to:

2 prints
STATE OF UTAH
DIV. OF OIL, GAS, & MINING
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116

2 prints
U.S.G.S.
1745 WEST 1700 SOUTH #2000
SALT LAKE CITY, UTAH 84104

1 prints
JERRY BERGESON & ASSOC.
1301 ARAPAHOE ST.
GOLDEN, CO 80401

1 prints
UNION TEXAS PETROLEUM CORP.
1 RIVERWAY
P. O. BOX 2120
HOUSTON, TX 77001
ATTN: MR. O. R. CHUMLEY

1 prints
NORTHWEST PIPELINE CO.
P. O. BOX 1526
SALT LAKE CITY, UTAH 84111
ATTN: DEL WHITAKER

1 prints
FRONTIER OIL & GAS, INC.
1157 UNITED KINGDOM BLDG.
409 GRANVILLE ST.
VANCOUVER, B.C., CANADA
V6C 1T2

1 prints
LOUGHEED RESOURCES
1157 UNITED KINGDOM BLDG.
409 GRANVILLE ST.
VANCOUVER, B.C., CANADA
V6C 1T2

1 prints
MR. J. A. MC LALLEN
850 WEST HASTINGS ST. 9TH FLOOR
VANCOUVER, B.C., CANADA
V6C 1E2

The film is BEING SENT TO

N. P. ENERGY
HOUSTON

14-#0693
U.P.S.#

We appreciate the privilege of serving you.

Very truly yours,
SCHLUMBERGER WELL SERVICES

GRAND JUNCTION-R. L. DANTI

DISTRICT MANAGER

SCHLUMBERGER WELL SERVICES
A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION
HOUSTON, TEXAS 77001

PLEASE REPLY TO
SCHLUMBERGER WELL SERVICES

PAGE 2

Attention: _____

Gentlemen:

Enclosed are _____ prints of the _____ on:
Company _____
Well _____
Field _____ County _____ State _____

Additional prints are being sent to:

1 _____ prints
U. S. EXPLORATION
P. O. BOX 17166
FORT WORTH, TX 76102
ATTN: MR. WILLIAM H. HICKS

_____ prints

_____ prints

_____ prints

_____ prints

_____ prints

_____ prints

_____ prints

The film is _____

We appreciate the privilege of serving you.

Very truly yours,
SCHLUMBERGER WELL SERVICES

DISTRICT MANAGER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-12702 B	
2. NAME OF OPERATOR NP Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 11340 W. Olympic Blvd., #175, Los Angeles, CA 90064		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2240' FSL, 1485' FEL Sec. 31, NW/4SE/4 T20S-R22E		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 43-019-30876		9. WELL NO. 31-2	
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Cisco Dome	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 31 T20S-R22E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>TESTING</u>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Extended 1½" plastic from well head to 31-3 wellhead, up stream of separator.
- 2.) Surface line, screwed tubing @ well pads.
- 3.) Meter gas at 31-3 well site.
- 4.) Test for 90 days (or less)
- 5.) Will not produce 31-3 while testing 31-2.
- 6.) See attached map.
- 7.) Meter gas at 31-3 well site.
- 8.) Will refile once test is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bob KazarianTITLE President

DATE

5-23-82

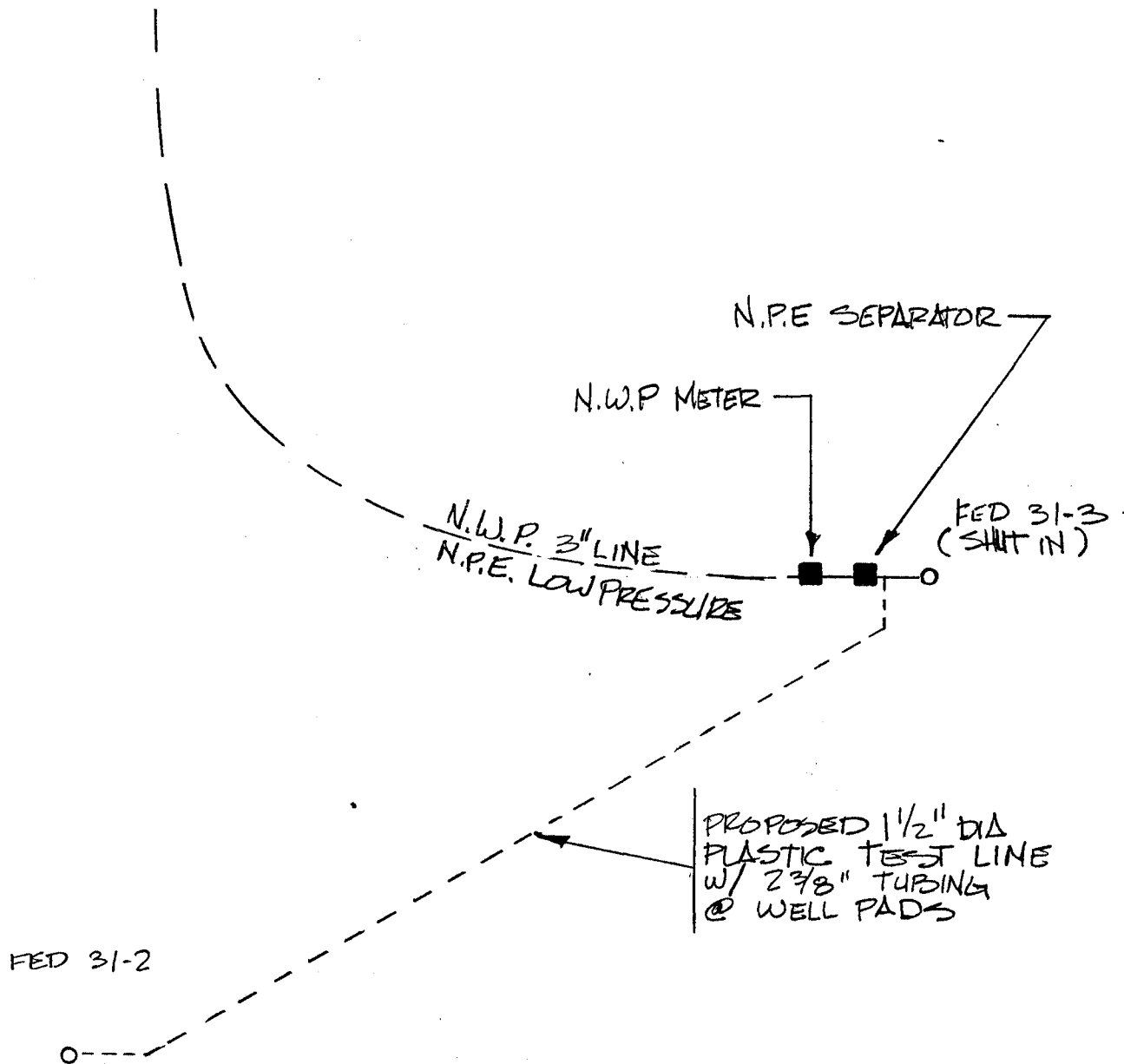
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



N.P. ENERGY
 GRAND COUNTY UTAH
 LEASE 4-12702-B
 T20S R21E
 SEC 31
 DATE JUNE 4, 1984
 SCALE: NONE
 BY: DFG

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
NAME OF OPERATOR		NP ENERGY CORPORATION													
3. ADDRESS OF OPERATOR		4669 Southwest Fwy. Suite 740 Houston Texas 77027													
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)		At surface 2240' FSL x 1485' FEL of Section 31 NW/4 of the SE/4 T20S R22E													
14. PERMIT NO.		43-019-30876													
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
3-22-82		3-25-82		6-16-82		KB-4945' GR-4936'		4936'							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
2912'		2272		-		10-2912		0							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		2044-52', 2075-90' 2150-58' Dakota					25. WAS DIRECTIONAL SURVEY MADE								
26. TYPE ELECTRIC AND OTHER LOGS RUN		DIL-GR, CNI-EDC w/ GR					27. WAS WELL CORED								
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD					30. TUBING RECORD								
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
2044-52) 2075-90) w/ 2JSPF, 3-1/8" 2150-58) csg. gun.		33. PRODUCTION													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)								
6-15-82		Flowing Gas Well					SHUT IN								
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
6-15-82		2		3/4"		→		--		35.8		1.25		----	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
30		110		→		--		430		15		---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS					36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
Test gas vented - gas to be sold		Log Distribution Sheet					TEST WITNESSED BY								
							Dee Roberts								
SIGNED Gary K. Jamik		TITLE OPERATIONS MANAGER					DATE 6-30-82								

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Mancos	Surf		
				Grenados A. Marker	1996'		
				Dakota	2018'		
				Morrison	2163'		
				Entrada	2611'		

MONTHLY REPORT
OF
OPERATIONS

Communitization Agreement No. N/A
Field Name CISCO DOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 83.

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
31-2	Sec 31 NW/SE	20S	22E	DRG					
31-3	Sec 31 SW/NE	20S	22E	GSI					

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			NONE
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>Robyn Marshall</u>	Address: <u>11340 W Olympic #175 LA, CA 90064</u>		
Title: <u>Asst Sec</u>	Page <u>1</u> of <u>1</u>		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-B
Communitization Agreement No. N/A
Field Name CISCO DOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of AUGUST, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
31-2	Sec 31 NW/SE	20S	22E	DRG					
31-3	Sec 31 SW/NE	20S	22E	GSI					

FEB 15 1984

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced		NONE	NONE
*Sold		NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Roby Marshall Address: _____
Title: ASST SEC

Page 1 of 1

NP ENERGY CORPORATION
11340 WEST OLYMPIC BLVD.
SUITE 175
LOS ANGELES, CA 90064

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-B
Communitization Agreement No. N/A
Field Name EISOO DOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
31-2	Sec 31 NW/SE	20S	22E	DRG					
31-3	Sec 31 SW/NE	20S	22E	GSI					

FEB 15 1984

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced		- 0 -	NONE
*Sold		- 0 -	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Carmetta R. Whately Address: 11340 W Olympic Blvd #175 LA, CA
Title: PRODUCTION ANALYST Page 1 of 1 90064

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTU12702B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

See Below

10. FIELD AND POOL, OR WILDCAT

Cisco Dome Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Grand

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

5655 South Yosemite, Suite 460, Englewood, CO 80119

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

#31-3 Sec. 31: SENE T.20S.-R.22E.

#31-2 Sec. 31: NWSE T.20S.-R.22E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or LL)

DIVISION OF
OIL, GAS & MINING

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Change of Operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EPS Resources Corporation has acquired the interests of NP Energy and is Operator of these wells effective December 1, 1988. (see attached Self-Certification letter)

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward Neibauer

TITLE

President

DATE 4-11-89

(This space for Federal or State office use)

APPROVED BY

TITLE

District Mgr.

DATE

4/20/89

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street
Denver, Colorado 80218-3633

April 8, 1991

Bureau of Land Management
Moab District Office
Mr. Dale Manchester
P.O. Box 970
Moab, Utah 84532

RE: Self-Certification Letter

Dear Mr. Manchester:

Please be advised that Valley Operating, Inc. is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the listed wells is provided by BLM Bond Number UTO 832.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

Handwritten signature of F. Lee Robinson in cursive, with the date "4/8" written to the right.

F. Lee Robinson
Vice-President

cs
Enclosures

cc: Diane Wright, BLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Valley Operating, Inc.
3. ADDRESS OF OPERATOR
745 Gilpin Street, Denver, CO 80218
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
See Attached

5. LEASE DESIGNATION AND SERIAL NO.
UTU02140A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
See Attached
10. FIELD AND POOL, OR WILDCAT
Cisco Dome Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Attached
12. COUNTY OR PARISH
Grand
13. STATE
UT

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Change of Operator

PCLL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Valley Operating, Inc. is Operator of the wells on the attached sheet effective March 8, 1991 (See attached Self-Certification Letter)

RECEIVED

SEP 21 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

F. Lee Robinson

TITLE

Vice President

DATE 4-8-91

(This space for Federal or State office use)

APPROVED BY

William C. Hays

TITLE

District Manager

DATE 5/6/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED: 4/12/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. *

Valley Operating, Inc.
Various Wells
T. 20 S., R. 21 E.
Grand County, Utah
Lease U-02140A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Valley Operating, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0832 (Principal - Valley Operating, Inc.) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DALE ANNE KESLER
EPS RESOURCES CORP
5655 S YOSEMITE #460
ENGLEWOOD CO 80111

RECEIVED

SEP 21 1992

DIVISION OF

OIL GAS & MINING

Utah Account No. N2025

Report Period (Month/Year) 8 / 92

Amended Report ☐

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Location			Oil (BBL)		
FEDERAL 15-3					
4301930637 08155 20S 21E 15	MRSN		U-02140A		
FEDERAL 22-1					
4301930625 08156 20S 21E 22	CDMTN		" A		
FEDERAL 31-3					
4301930428 08169 20S 22E 31	DKTA		U-12702B		
FEDERAL 14-1					
4301930430 08169 20S 21E 14	DKTA		U-02140A		
FEDERAL 18-1					
4301930875 08200 20S 22E 18	DKTA		U-37730		
FEDERAL 19-3					
4301930302 08201 20S 22E 19	DKTA		U-12702A		
FEDERAL 19-1A					
4301930896 08201 20S 22E 19	DKTA		U-12702A		
FEDERAL 30-1					
4301930429 08203 20S 22E 30	DKTA		U-12702		
FEDERAL 31-1A					
4301930308 08204 20S 22E 31	DK-MR		" A	SS	
FEDERAL 31-2					
4301930876 08205 20S 22E 31	DKTA	✓	U-12702B		
STATE #32-1					
4301930347 08206 20S 22E 32	DKTA		ML-24295	(Reg. doc. 9-2392 - Not chgd)	
FEDERAL #10-2					
4301931210 08207 20S 21E 10	MRSN		U-02140A		
FEDERAL #15-4					
4301930887 10140 20S 21E 15	CM-MR		U-02140A		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LCR	7- LCR
2- DTB	
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-8-91)

TO (new operator)	<u>VALLEY OPERATING INC</u>	FROM (former operator)	<u>EPS RESOURCES CORP</u>
(address)	<u>745 GILPIN ST</u>	(address)	<u>5655 S YOSEMITE #460</u>
	<u>DENVER, CO 80218-3633</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>LEE ROBINSON</u>		
	phone (303) <u>355-3242</u>		phone (303) <u>721-7920</u>
	account no. <u>N 8270</u>		account no. <u>N 2025</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHED*</u>	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see BLM Approval)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-23-92)*
- See 6. Cardex file has been updated for each well listed above. *(9-23-92)*
- See 7. Well file labels have been updated for each well listed above. *(9-23-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-23-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Ja 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- Ja 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Ja 1. All attachments to this form have been microfilmed. Date: Oct 7 1992

FILING

- Ja 1. Copies of all attachments to this form have been filed in each well file.
- Ja 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920923 Btm/moab Approved operator change on 5-6-91.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LEE ROBINSON
VALLEY OPERATING INC
745 GILPIN ST
DENVER CO 80218-3633

UTAH ACCOUNT NUMBER: N8270

REPORT PERIOD (MONTH/YEAR): 7 / 95

AMENDED REPORT ☐ (Highlight Changes)

Well Name PI Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 18-1						
4301930875 08200 20S 22E 18	DKTA					
FEDERAL 19-3						
4301930302 08201 20S 22E 19	DKTA					
FEDERAL 19-1A						
4301930896 08201 20S 22E 19	DKTA					
FEDERAL 30-1						
4301930429 08203 20S 22E 30	DKTA					
FEDERAL 31-1A						
4301930308 08204 20S 22E 31	DK-MR					
FEDERAL 31-2						
4301930876 08205 20S 22E 31	DKTA					
STATE 22-1						
4301930347 08206 20S 22E 32	DKTA			ML-24295 / 8-31 Separate chg.		
FEDERAL 10-2						
4301931210 08207 20S 21E 10	MRSN					
FEDERAL 24-4						
4301930900 08208 20S 21E 24	ENRD					
DIRTY DEVIL 22-27						
4304731507 09585 09S 24E 27	WSTC					
DIRTY DEVIL UNIT #11-29						
4304731617 09586 09S 24E 29	MVRD					
COYOTE BASIN 28-1						
4304730098 10095 08S 25E 28	GRRV					
CONOCO STATE 32-2						
4304730100 10096 08S 25E 32	DGCRK					
TOTALS						

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.
Date: _____
Name and Signature: _____ Telephone Number: _____



August 18, 1995

Lisha Cordova
Utah Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

AUG 21 1995

Re: Sundry Notices for Change of Operator
Cisco Dome Field, Grand County, Utah

Dear Lisha:

Enclosed are Sundry Notices affecting wells located on U-2139A, U-2140A, U-12702, U-12702A, U-12702B, U37730 and ML-24295.

Sincerely,

A handwritten signature in cursive script, appearing to read "Beverly Gabbay".

Beverly Gabbay
Production Department

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-12702B
2. Name of Operator Pease Operating Company, a wholly owned subsidiary of Pease Oil and Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See Exhibit "A" attached.	8. Well Name and No. See Exhibit "A" Attached
	9. API Well No. See Exhibit "A" Attached
	10. Field and Pool, or Exploratory Area Cisco Dome
	11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.

14. I hereby certify that the foregoing is true and correct

Signed <u>William H. Pease</u>	Title <u>President</u>	Date <u>7-31-95</u>
(This space for Federal or State office use)		
Approved by <u>William H. Pease</u>	Title <u>Associate District Manager</u>	Date <u>8/10/95</u>
Conditions of approval, if any:		

CONDITIONS OF APPROVAL ATTACHED

Pease Oil and Gas Company
Wells: SEE ATTACHED LIST
Sec. 31, T. 20 S., R. 22 E.
Grand County, Utah
Lease U-12702B

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pease Oil and Gas Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. UT0073 (Principal - Pease Oil and Gas Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE
U-12702B

<u>WELL NAME</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
Fed 31-2	430193087600S1	NWSE	31	20S	22E
Fed 31-3	430193042800S1	SENE	31	20S	22E

-END-

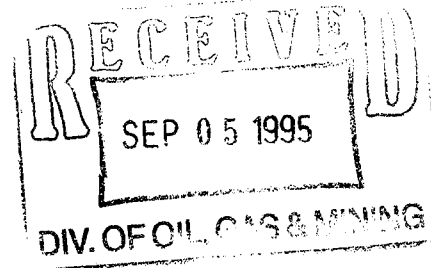
AUG 21 1985

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street
Denver, Colorado 80218-3633

August 31, 1995



Re: Change of Operator Notices
- Acknowledgements -

State of Utah
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite #350
Salt Lake City, Utah 84180-1204

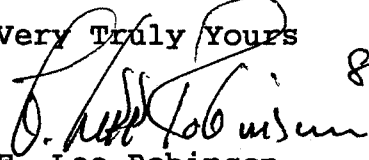
Attn: Lisha

Dear Lisha:

Enclosed are the acknowledgements of the Change of Operator Notices for wells located in Grand County. Also included is the acknowledgement by the BLM of the Change of Operator status for the Antelope Unit in Uintah County.

Gerrity Oil & Gas is preparing State Sundry's for the two Antelope Unit wells. These will be signed by both Gerrity and Valley the week of September 4th and will be forwarded shortly thereafter. Thank you for your guidance in preparing these documents.

Very Truly Yours


F. Lee Robinson
Vice President

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pease Operating Company, a wholly owned subsidiary of
Pease Oil and Gas Company

3. Address and Telephone No.

P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-12702B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attache

9. API Well No.

See Exhibit "A" Attache

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

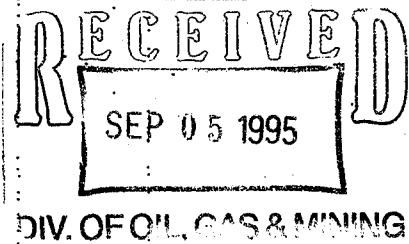
TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Change of Operator

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.



14. I hereby certify that the foregoing is true and correct

Signed

William H. Hays

Title President

Date 7-31-95

(This space for Federal or State office use)

Valley Operating Inc. acknowledges and agrees with this Change of Operator notice

For Valley Operating, Inc.

BY:

*F. Lee Robinson*F. Lee Robinson
Vice President

Date:

8/31/95

EXHIBIT "A" TO SUNDRY NOTICE
U-12702B

<u>WELL NAME</u>	<u>APINO</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
Fed 31-2	430193087600S1	NWSE	31	20S	22E
Fed 31-3	430193042800S1	SENE	31	20S	22E

-END-

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-IEC	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLC	
5-RIF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-95)

TO (new operator) PEASE OIL & GAS COMPANY
 (address) PO BOX 1874
GRAND JUNCTION CO 81502
WILLARD PEASE
 phone (303) 245-5917
 account no. N 1080

FROM (former operator) VALLEY OPERATING INC
 (address) 745 GILPIN ST
DENVER CO 80218-3633
LEE ROBINSON
 phone (303) 289-7720
 account no. N8270

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>019-30876</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-5-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-21-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-30-95)*
- 6 6. Cardex file has been updated for each well listed above. *9-6-95*
- 7 7. Well file labels have been updated for each well listed above. *9-7-95*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-30-95)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTC
7/7/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: September 12 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pease Oil & Gas Company

3. Address and Telephone No.

P.O. Box 60219, Grand Junction, CO 81506 970-245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2240 FSL, 1485 FEL, Sec 31, T20S, R22E NWSE

5. Lease Designation and Serial No.
U-12702-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fed 31-2

9. API Well No.

43-01930876

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other :
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP at 2000'.
2. Pumped 6-sk plug of 15.6 ppg cmt on top of plug.
3. Cut 4 1/2" csg at 256 and pulled.
4. Pumped 32 sx 15.6 ppg cmt.
5. Cut 8 5/8" csg 2' below grnd level, pumped 2 sx cmt at 15.6 ppg, welded regulation dry hole marker on 8 5/8" csg.
6. Removed tbq, cut off anchors. Cleaned up all junk.
7. Rehabbed location, closed pit.

Plugged 5/22/00

RECEIVED

SEP 25 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed J. H. Burkhardt

Title Consulting Engineer

Date 07/13/00

(This space for Federal or State office use)

Approved by William H.

Assistant Field Manager,
Title Division of Resources

Date 7/20/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

APPROVE as SPA w/ FAN cond. sig 7/10/00

Pease Oil and Gas Company
Well No. Federal 31-2
NWSE Sec. 31, T. 20 S., R. 22 E.
Lease UTU12702B
Grand County, Utah

CONDITIONS OF APPROVAL

Contact Rich McClure of the BLM Moab Field Office at 435-259-2127 for surface reclamation requirements.

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three separate Sundry Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of any orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the location is ready for inspection. Section V. also states that final abandonment shall not be approved until the surface reclamation work required by the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the Moab Field Office.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete.

You will not be released from bond liability on this location until such final abandonment has been approved by the Moab Field Office.

RECEIVED

SEP 25 2000

DIVISION OF
OIL, GAS AND MINING